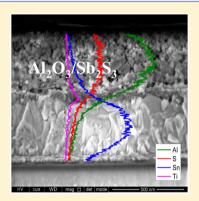


# High Open Circuit Voltage in Sb<sub>2</sub>S<sub>3</sub>/Metal Oxide-Based Solar Cells

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ABSTRACT: This paper presents for the first time Sb<sub>2</sub>S<sub>3</sub>-based solar cells operating on scaffold film. The scaffolds studied are Al<sub>2</sub>O<sub>3</sub> and ZrO<sub>2</sub>, for which no electron injection from the Sb<sub>2</sub>S<sub>3</sub> to the Al<sub>2</sub>O<sub>3</sub> or ZrO<sub>2</sub> is possible. As a result, one of the highest open circuit voltages  $(V_{oc})$  of 0.712 V was observed for this solar cell configuration. Electron dispersive spectroscopy (EDS) was performed, revealing complete pore filling of the Sb<sub>2</sub>S<sub>3</sub> into the metal oxide pores (e.g., Al<sub>2</sub>O<sub>3</sub> or ZrO<sub>2</sub>); the complete pore filling of the Sb<sub>2</sub>S<sub>3</sub> is responsible for the photovoltaic performance (PV) of this unique solar cell structure. In addition, intensity modulated photovoltage and photocurrent spectroscopy (IMVS and IMPS) were performed to extract the electron diffusion length. Electron diffusion length in the range of 900 nm to 290 nm (depending on the light intensity) was observed, which further supports the operation of metal oxide/Sb<sub>2</sub>S<sub>3</sub> solar cell configuration. Moreover, the Al<sub>2</sub>O<sub>3</sub>-based cells have longer electron diffusion length than the TiO<sub>2</sub>-based cells, supporting the higher open circuit voltage of the noninjected metal oxide-based cells. This work demonstrates the potential of Sb<sub>2</sub>S<sub>3</sub> to gain high voltage and to perform on a scaffold substrate without requiring electron injection.



## **■ INTRODUCTION**

Dye-sensitized solar cells (DSSCs) are low-cost alternatives to conventional solar cells.

In these cells, the photoexcited dye injects electrons into the conduction band of TiO2, and then the oxidized dye is neutralized by electron donation from an electrolyte, or the counter-charge is extracted by an organic solid-state hole transport. The overall efficiency and long-term stability of DSSCs are major issues, investigated by numerous laboratories, exploring various sensitizers, photoanode materials, counter electrodes, and redox systems. 1-9

Using solid-state hole transport material (HTM) makes DSSCs more attractive than liquid DSSCs since leakage problems in liquid DSSCs pose difficulties in commercialization of these solar cells. However, problems still arise in regard to the stability of these solar cells because of the dye, which consists of organic molecules. An alternative is to replace the organic dye molecules with inorganic semiconductors that can be used as light harvesters (and sensitizers, in some cases) in the solar cell, among them semiconductor quantum dots (QDs),  $^{10,11}$  extremely thin absorbers (such as  $Sb_2S_3$ ),  $^{12,13}$  and recently, organo-metal perovskite. 14,15

Sb<sub>2</sub>S<sub>3</sub> is semiconductor material with a band gap of 1.7-1.8 eV, high absorption coefficient (1.8  $\times$  10  $^{5}$  cm<sup>-1</sup> at 450 nm), high stability in air, 16 and nontoxic characteristics, which makes it suitable for use as a light harvester in solar cells.

Sb<sub>2</sub>S<sub>3</sub>-based solar cells have been investigated using several HTMs, e.g., CuSCN,<sup>17</sup> spiro-MeOTAD,<sup>13</sup> poly-3-hexylthiophene (P3HT),12 phenyl-C61-butyric acid methyl ester (PCBM), and poly[2,6-(4,4-bis-(2-ethylhexyl)-4H-cyclopenta [2,1-b;3,4-b']dithiophene)-alt-4,7(2,1,3-benzothiadiazole)] (PCPDTBT), 18 all of which increase the power conversion efficiency. In the case of PCPDTBT<sup>18</sup> as the HTM, power conversion efficiency of 6.3% was achieved, due to chemical interactions between the Sb<sub>2</sub>S<sub>3</sub> and the PCPDTBT.

Moreover, surface treatment of the Sb<sub>2</sub>S<sub>3</sub> was proved to increase the PV parameters. Decyl phosphine acid (DPA) was demonstrated as increasing the open circuit voltage  $(V_{oc})$  from 0.47 to 0.51 V.16 The DPA molecules are attached to the surface of the TiO<sub>2</sub> which is not covered by the Sb<sub>2</sub>S<sub>3</sub>, resulting in the decrease of the recombination. Mg<sup>2+</sup>, Ba<sup>2+</sup>, and Al<sup>3+</sup> were demonstrated to enhance the power conversion efficiency, achieving 4.1% by forming a blocking layer at the interface of the TiO<sub>2</sub> and the Sb<sub>2</sub>S<sub>3</sub> which reduces the recombination.<sup>19</sup> Recently Seok et al. reported a high efficiency of 7.5%<sup>20</sup> using a treatment of sulfurization with thioacetamide Sb<sub>2</sub>S<sub>3</sub> film. The high power conversion efficiency can be attributed to the extinction of trap sites in the  $Sb_2S_3$ .

The current Sb<sub>2</sub>S<sub>3</sub>-based solar cell structure demands a higher conduction band of the Sb<sub>2</sub>S<sub>3</sub> than the metal oxide conduction band (e.g., TiO<sub>2</sub>, ZnO) for electron injection from the Sb<sub>2</sub>S<sub>3</sub> to the metal oxide. Recently, organo metal halide perovskite solar cells have demonstrated the potential to work with Al<sub>2</sub>O<sub>3</sub> which functions as a scaffold in the solar cell.<sup>21</sup> No electron injection is possible in this perovskite solar cell structure. In this work, we demonstrate for the first time that Sb<sub>2</sub>S<sub>3</sub> can function with Al<sub>2</sub>O<sub>3</sub> or ZrO<sub>2</sub> as a scaffold in the solar cell. Due to the higher conduction band of the Al<sub>2</sub>O<sub>3</sub> or the ZrO<sub>2</sub> electron injection is not possible. Moreover, high open circuit voltage of 0.712 V is obtained in the ZrO<sub>2</sub>/Sb<sub>2</sub>S<sub>3</sub> solar cell structure. Electron dispersive spectroscopy (EDS) was performed to reveal complete pore filling of the Sb<sub>2</sub>S<sub>3</sub> into the

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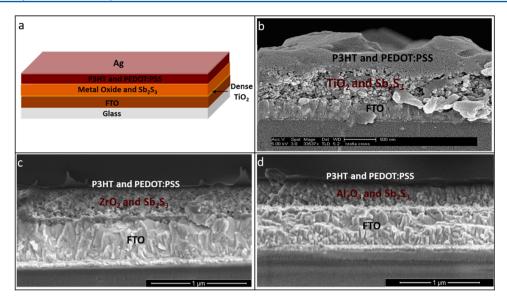


Figure 1. (a) Schematic illustration of the solar cell. SEM cross sections of (b) TiO<sub>2</sub>/Sb<sub>2</sub>S<sub>3</sub> solar cell, (c) ZrO<sub>2</sub> /Sb<sub>2</sub>S<sub>3</sub> solar cell, and (d) Al<sub>2</sub>O<sub>3</sub>/Sb<sub>2</sub>S<sub>3</sub> solar cell.

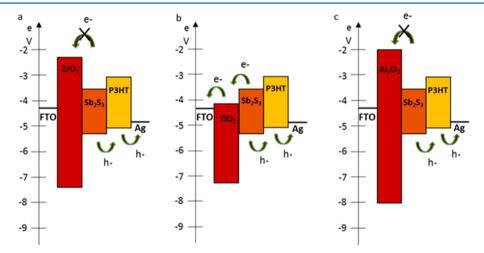


Figure 2. Energy band diagram of (a)  $ZrO_2/Sb_2S_3$ , (b)  $TiO_2/Sb_2S_3$ , and (c)  $Al_2O_3/Sb_2S_3$  solar cells configurations. The energy level positions are according to refs 24 and 25.

metal oxide (e.g.,  $Al_2O_3$  or  $ZrO_2$ ) pores; the complete pore filling of the  $Sb_2S_3$  is responsible for the photovoltaic performance (PV) of this unique solar cell structure. Intensity modulated photovoltage and photocurrent spectroscopy (IMVS and IMPS) were performed to extract the electron diffusion length in the  $Sb_2S_3$ . Electron diffusion length in the range of 900 nm to 290 nm (depending on the light intensity) was observed.

#### RESULTS AND DISCUSSION

The structure of the  $Sb_2S_3$ -based solar cell is presented in Figure 1a, composed of FTO glass/TiO $_2$  compact layer/mesoporous metal oxide/ $Sb_2S_3$ /P3HT/PEDOT:PSS/silver. The  $Sb_2S_3$  was deposited by the chemical bath deposition (CBD) method previously described. In this work, three metal oxides were studied in combination with the  $Sb_2S_3$  in the solar cell— $TiO_2$ ,  $Al_2O_3$  and  $ZrO_2$ . Scanning electron microscopy (SEM) cross sections of the solar cells studied are presented in Figure 1b–d.

In the mesoporous  $TiO_2/Sb_2S_3$  configuration, on illumination, electrons are injected into the mesoporous  $TiO_2$  from the  $Sb_2S_3$ , which functions as a light harvester, while holes are transported to the HTM (P3HT/PEDOT:PSS) and to the silver contact as shown in Figure 2b. However, in the  $ZrO_2/Sb_2S_3$  and the  $Al_2O_3/Sb_2S_3$  solar cell configurations, the electron injection from  $Sb_2S_3$  is not possible, as shown in Figure 2a,c, respectively.

O'Mahoney et al.  $^{23}$  reported that charge injection is not possible at the  $\rm ZrO_2/Sb_2S_3$  interface; as a result, no solar cell PV performance was discernible. In the solar cell configurations shown in Figure 2a,c, the higher conduction band of the metal oxide compared to the  $\rm Sb_2S_3$  conduction band does not allow electron injection from the  $\rm Sb_2S_3$  to the metal oxide. Surprisingly, both solar cell structures have PV response with high  $V_{\rm oc}$ . It is suggested that a complete pore filling of the  $\rm Sb_2S_3$  through the metal oxide film thickness is necessary for operation of the solar cell. Therefore, photogenerated charges are separated at the  $\rm Sb_2S_3$  layer (and not at the metal oxide/  $\rm Sb_2S_3$  interface) and transported to opposite contacts, FTO and P3HT.

Figure 3 presents the absorption spectra of the  $Sb_2S_3$  layer measured on the different metal oxides; in all cases, the

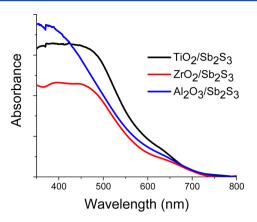


Figure 3. Absorption spectra of the  $Sb_2S_3$  adsorbed on the metal oxides studied.

absorption onset agrees well with the band gap of the  $\mathrm{Sb}_2\mathrm{S}_3$ . Moreover, the slight red shift in the absorption spectra of the  $\mathrm{TiO}_2$  is related to the thicker  $\mathrm{TiO}_2$  mesoporous film compared to  $\mathrm{Al}_2\mathrm{O}_3$  and  $\mathrm{ZrO}_2$  mesoporous films. In the case of the thicker mesoporous metal oxide film, more  $\mathrm{Sb}_2\mathrm{S}_3$  can fill the pores, which results in the increase and red-shifted of the absorption, corresponding with the higher current density observed for the  $\mathrm{TiO}_2$ -based cells.

Table 1. PV Parameters of the Solar Cells Studied

	$J_{\rm sc}({\rm mA~cm^{-2}})$	$V_{\rm oc}$ (V)	FF (%)	efficiency (%)
$TiO_2/Sb_2S_3$	10.6	0.504	58.8	3.24
$Al_2O_3/Sb_2S_3$	7.8	0.674	43.7	2.48
$ZrO_2/Sb_2S_3$	6.8	0.712	53.5	2.64

Table 1 and Figure 4a show the photovoltaic parameters and the current voltage curves for the different solar cells fabricated on the metal oxides. The  ${\rm TiO_2}$ -based cells show better efficiencies than the  ${\rm Al_2O_3}$ - and  ${\rm ZrO_2}$ -based cells, mainly due to the higher current density observed in these cells. However, the  ${\rm Al_2O_3}$ - and  ${\rm ZrO_2}$ -based cells demonstrate higher  $V_{\rm oc}$  than the  ${\rm TiO_2}$ -based cells.  $V_{\rm oc}$  of 0.712 V was observed for the  ${\rm ZrO_2}$ -based cells, and  $V_{\rm oc}$  of 0.5 V was observed for the  ${\rm TiO_2}$ -based cells.  $V_{\rm oc}$  of 0.712 V achieved for the  ${\rm ZrO_2}$ -based cells is one of the highest demonstrated for  ${\rm Sb_2S_3}$  thin film solar cells. Typical

open circuit voltage in  $Sb_2S_3\text{-based}$  solar cells is in the range of  $500\text{--}630~\text{mV}.^{12,16,18,19}$ 

It can be argued that due to the difference in the solar cells structures, when electron injection is not permitted, as in the case of  $Al_2O_3/$   $Sb_2S_3$  and  $ZrO_2/$   $Sb_2S_3$ , the photogenerated charges are separated at the  $Sb_2S_3$  layer and not at the metal oxide/ $Sb_2S_3$  interface, as in the case of  $TiO_2/Sb_2S_3$  interface. In reference to photogenerated charges separated at the  $TiO_2/Sb_2S_3$  interface, the electrons in the  $Sb_2S_3$  are quenched by electron injection into  $TiO_2$ .<sup>14</sup> The  $TiO_2$  density of states (DOS) is filled by the injected electrons; as a result, the photogenerated free electrons can be trapped in trap sites. This will add the  $TiO_2$  states in the band gap to the  $Sb_2S_3$  DOS, which will lower the electrons at the Fermi level and consequently will decrease the  $V_{oc}$ .<sup>26</sup> However, in the case of the  $Al_2O_3$  or the  $ZrO_2$ , no states are added (since electron injection is not possible) so the  $V_{oc}$  will be higher.

In addition, it is important to mention the  $Sb_2S_3/P3HT$  interface, which is responsible for the interfacial hole transport. Charge separation occurs at the  $Sb_2S_3$  layer (as stated earlier) in the  $Al_2O_3$ -based cells or the  $ZrO_2$ -based cells, although holes will transport through the P3HT hole conductor.

Figure 4b presents the external quantum efficiency (EQE) of the cells based on different metal oxides. The EQE spectra agree with the  $\mathrm{Sb}_2\mathrm{S}_3$  and the P3HT absorption response, and its integration matches the current density observed by the solar simulator.

Figure 5 presents the histogram of the open circuit voltage of the solar cells prepared in this work:  $V_{oc}$  of 0.67 V for more than 20  $Al_2O_3$ -based cells is shown in Figure 5; the average  $V_{oc}$ was 0.5 V for 13  ${\rm TiO_2}$  cells;  $V_{\rm oc}$  of 0.69 V is shown for 8  ${\rm ZrO_2}$ cells, and  $V_{oc}$  over 0.71 V is shown for 6 ZrO<sub>2</sub> cells. In addition, the higher open circuit voltage achieved for the scaffold metal oxide Sb<sub>2</sub>S<sub>3</sub>-based solar cells compared to the TiO<sub>2</sub>/Sb<sub>2</sub>S<sub>3</sub>based solar cells is seen in the histogram. The higher  $V_{\rm oc}$ observed for the ZrO<sub>2</sub>-based cells compare to Al<sub>2</sub>O<sub>3</sub>-based cells can be attributed to lower recombination rate in the case of ZrO<sub>2</sub>-based cells. The lower recombination rate in the case of the ZrO<sub>2</sub>-based cells can be related to the difference in the isoelectric point. The ZrO2 surface is more acidic than the Al<sub>2</sub>O<sub>3</sub> surface, which is basic (according to the isoelectric point<sup>27</sup>). Therefore, it can be suggested that the acidic surface of the ZrO<sub>2</sub> is more suitable for the Sb<sub>2</sub>S<sub>3</sub> growth, which results in less recombination and higher  $V_{\rm oc}$ . Importantly, since the ZrO<sub>2</sub>-based cells were not stable during the 3 h of the IMVS and IMPS measurements, it was difficult to extract the

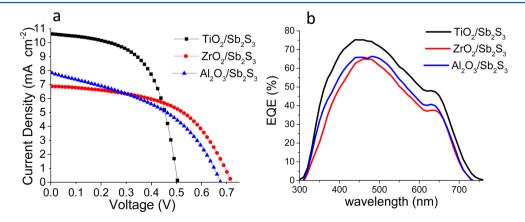
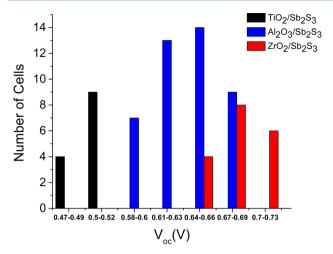


Figure 4. (a) Current voltage curves of the Al<sub>2</sub>O<sub>3</sub>/ Sb<sub>2</sub>S<sub>3</sub>, ZrO<sub>2</sub>/ Sb<sub>2</sub>S<sub>3</sub>, and TiO<sub>2</sub>/Sb<sub>2</sub>S<sub>3</sub> solar cells. (b) Corresponding EQE spectra of the cells.



**Figure 5.** Histogram of the  $V_{\rm oc}$  for the three metal oxides/Sb<sub>2</sub>S<sub>3</sub> solar cells. The average and the standard deviation of the cells'  $V_{\rm oc}$  are as follows: TiO<sub>2</sub> -  $V_{\rm oc}$  = 0.47–0.49 V, average: 0.490 V  $\pm$  0.003;  $V_{\rm oc}$  = 0.5–0.52 V, average: 0.505 V  $\pm$  0.007. Al<sub>2</sub>O<sub>3</sub> -  $V_{\rm oc}$  = 0.58–0.6 V, average: 0.601 V  $\pm$  0.006;  $V_{\rm oc}$  = 0.61–0.63 V, average: 0.625 V  $\pm$  0.008;  $V_{\rm oc}$  = 0.64–0.66 V, average: 0.655 V  $\pm$  0.009;  $V_{\rm oc}$  = 0.67–0.69 V, average: 0.680 V  $\pm$  0.007. ZrO<sub>2</sub> -  $V_{\rm oc}$  = 0.64–0.66 V, average: 0.663 V  $\pm$  0.004;  $V_{\rm oc}$  = 0.67–0.69 V, average: 0.684 V  $\pm$  0.009;  $V_{\rm oc}$  = 0.7–0.73 V, average: 0.715 V  $\pm$  0.011.

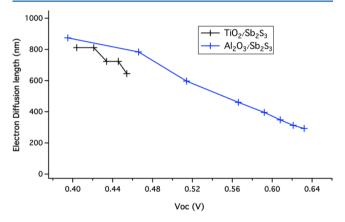
recombination rate of these cells, therefore more future study is required to elucidate the exact reason for the difference in  $V_{\rm oc}$  between ZrO<sub>2</sub>-based cells and Al<sub>2</sub>O<sub>3</sub>-based cells.

SEM cross section line scan of energy dispersive X-ray spectroscopy (EDS) was performed to clarify the reason for the PV performance of the Sb<sub>2</sub>S<sub>3</sub> cells based on noninjected metal oxides (e.g., Al<sub>2</sub>O<sub>3</sub> and ZrO<sub>2</sub>). Figure 6a,b presents Al<sub>2</sub>O<sub>3</sub>/Sb<sub>2</sub>S<sub>3</sub> and ZrO<sub>2</sub>/Sb<sub>2</sub>S<sub>3</sub> HR-SEM cross sections, respectively, with the corresponding EDS line scan. In both panels, the components' concentration as a function of the thickness is clearly observed. The presence of S inside the mesoporous metal oxide film indicates that the Sb<sub>2</sub>S<sub>3</sub> penetrates through the entire metal oxide film (e.g., Al<sub>2</sub>O<sub>3</sub> and ZrO<sub>2</sub>) which results in direct contact with the bottom electrodes. (The Sb was not detected due to difficulties detecting it in the EDS measurements.) This is certainly the main reason for the PV performance of these solar cell configurations.

In addition, IMVS and IMPS were performed to extract the electron diffusion length of the  $Sb_2S_3$ . The electron diffusion

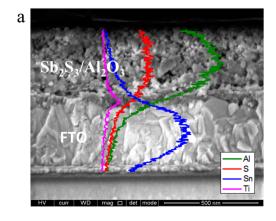
length  $(L_{\rm d})$  is calculated using the expression  $L_{\rm d} = d(\tau_{\rm r}/\tau_{\rm t})^{1/2}$  (where d is the metal oxide thickness). The transport time  $(\tau_{\rm t})$  is determined by the minimum frequency in IMPS spectra and the recombination lifetime  $(\tau_{\rm r})$  is determined by the minimum frequency in IMVS spectra. <sup>25</sup> Both IMPS and IMVS spectra are measured at different light intensities, which correspond to different  $V_{\rm oc}$ 's. The electron diffusion length is the length that electrons can travel without recombination; therefore, this parameter is extremely important for the solar cell operation. Long electron diffusion length can enhance the collection and light harvesting efficiency, which can improve the solar cell power conversion efficiency.

Figure 7 shows the electron diffusion length as a function of the voltage (light intensity) measured on Al<sub>2</sub>O<sub>3</sub>- and TiO<sub>2</sub>-



**Figure 7.** Electron diffusion length as a function of the voltage measured for the  $Al_2O_3/Sb_2S_3$  and  $TiO_2/Sb_2S_3$ -based solar cells. The  $ZrO_2/Sb_2S_3$ -based cells were not stable during the 3 h of the IMVS and IMPS measurements.

based solar cells. The electron diffusion length is in the range between 900 nm to 290 nm depending on the voltage for the  ${\rm Al_2O_3}$ -based cells. As expected, the electron diffusion length decreased as the voltage increased. Two main conclusions can be extracted from this figure; (i) the electron diffusion length of the  ${\rm Al_2O_3/Sb_2S_3}$ -based cells is longer than the electron diffusion length of the  ${\rm TiO_2/Sb_2S_3}$ -based cells. This point supports the higher  $V_{\rm oc}$  observed for the  ${\rm Al_2O_3}$ -based cells. (ii) The measured electron diffusion length further supports the PV performance for the noninjected  ${\rm Sb_2S_3}$ -based solar cells.



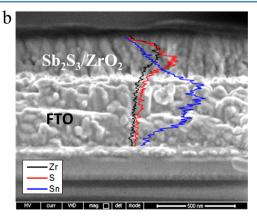


Figure 6. EDS line scan SEM cross-section images of (a)  $Sb_2S_3/Al_2O_3$  and (b)  $Sb_2S_3/ZrO_2$ . The elements appear as different colors in the figure: S sulfur, Al - Aluminum, Sn - Tin, Zr - Zirconium, Ti - Titanium. (The Ti element appeared in the blocking layer.).

#### CONCLUSIONS

In this work, Sb<sub>2</sub>S<sub>3</sub> was grown on metal oxides (e.g., ZrO<sub>2</sub> or Al<sub>2</sub>O<sub>3</sub>) with a higher conduction band than the Sb<sub>2</sub>S<sub>3</sub> conduction band, therefore electron injection was not possible. Surprisingly, this solar cell structure could work efficiently, achieving one of the highest  $V_{oc}$  (0.712 V) for Sb<sub>2</sub>S<sub>3</sub>-based solar cells. An EDS line scan revealed complete penetration of the Sb<sub>2</sub>S<sub>3</sub> through the metal oxide pores. The long electron diffusion length measured by IMVS and IMPS techniques further supports operating of Sb<sub>2</sub>S<sub>3</sub>-based solar cells grown on metal oxide scaffold and justifies the higher open circuit voltage observed for the noninjected metal oxide-based solar cells. It can be concluded that when the photogenerated charges are separated at the Sb<sub>2</sub>S<sub>3</sub> layer and not at the metal oxide/Sb<sub>2</sub>S<sub>3</sub> interface (as in the case of TiO<sub>2</sub>/Sb<sub>2</sub>S<sub>3</sub> interface), it reduced the recombination and resulted in higher  $V_{\rm oc}$  as in the case of noninjected metal oxide. This paper presents, for the first time, Sb<sub>2</sub>S<sub>3</sub>-based solar cells operated on scaffold metal oxide.

## EXPERIMENTAL SECTION

Methods and Device Fabrication. Device Fabrication. The substrate of the device was a SnO<sub>2</sub>:F(FTO) conducting glass (15  $\Omega$ ·cm<sup>-1</sup>, Pilkington). A blocking layer was deposited on the FTO glass using a solution of titanium diisopropoxidebis(acetylacetonate) (TiDIP, 75% in isopropanol, Aldrich) in ethanol (1:9 ratio). The TiDIP solution was spin coated at 2000 rpm and then annealed at 450 °C for 30 min. The TiO2 paste was dissolved in ethanol at ratio of 1:3. The ZrO<sub>2</sub> and Al<sub>2</sub>O<sub>3</sub> pastes were dissolved in isopropanol, at ratio of 1:12. The metal oxide nanoparticles solution was spin coated at 2000 rpm and annealed at 500 °C for 30 min subsequent to TiCl<sub>4</sub> (55 mM) treatment for 30 min at 70 °C and annealing at 500 °C for 30 min. The Sb<sub>2</sub>S<sub>3</sub> layer was deposited by CBD with a solution of SbCl<sub>3</sub> and Na<sub>2</sub>S<sub>2</sub>O<sub>3</sub> as described in ref 13. The as-deposited orange films of amorphous Sb<sub>2</sub>S<sub>3</sub> were annealed at 300 °C for 30 min under N<sub>2</sub> to give dark-brown crystalline stibnite. The cells were removed from the oven immediately after annealing and were allowed to cool under N2. As an organic HTM, P3HT was used. The P3HT was prepared by spin coating 15 mg/mL in 1,2-dichlorobenzene solution with 2500 rpm for 60 s. Then, a layer of poly(3-4-ethylenedioxythiophene) with poly(4-stylenesulfonate) (PEDOT;PSS) was dissolved in methanol at a ratio of 1:2, and was spin-coated on the cells. The PEDOT:PSS/P3HT layers were annealed at 90 °C for 30 min under N2. Finally, the back contact was deposited by evaporating 60 nm of silver under pressure of  $5 \times 10^{-6}$  Torr.

Photovoltaic Characterization. Photovoltaic measurements were made on a New Port system, composed of an Oriel I–V test station using an Oriel Sol3A simulator. The solar simulator was class AAA for spectral performance, uniformity of irradiance, and temporal stability. The solar simulator was equipped with a 450 W xenon lamp. The output power was adjusted to match AM1.5 global sunlight (100 mW cm<sup>-2</sup>). The spectral match classifications were IEC60904-9 2007, JIC C 8912, and ASTM E927-05. I–V curves were obtained by applying an external bias to the cell and measuring the generated photocurrent with a Keithley model 2400 digital source meter. The voltage step and delay time of the photocurrent were 10 mV and 40 ms, respectively. Oriel IQE-200 was used to determine the monochromatic incident photon-to-electric current conversion efficiency. Under full

computer control, light from a 150 W xenon arc lamp was focused through a monochromator in the 300–1800 nm wavelength range onto the photovoltaic cell under test. The monochromator was incremented through the visible spectrum to generate the IPCE (l) as defined by IPCE(l) = 12 400( $J_{\rm sc}/l\varphi$ ), where l is the wavelength,  $J_{\rm sc}$  is the short-circuit photocurrent density (mA cm<sup>-2</sup>), and  $\varphi$  is the incident radiative flux (mW cm<sup>-2</sup>). Photovoltaic performance was measured by using a metal mask with an aperture area of 0.09 cm<sup>2</sup>.

Absorption Measurements. UV-vis absorption spectra measurements were performed using a Jasco V-670 spectro-photometer.

Ultra High Resolution Scanning Electron Microscopy (UHR-SEM) and Energy-dispersive X-ray spectroscopy (EDS). The images were obtained using Sirion UHR SEM of FEI (Field Emission Instruments, The Netherlands). The measurement conditions were 5 kV at various magnifications, as seen on the data bar of the images.

Intensity Modulated Photovoltage Spectroscopy (IMVS) and Intensity Modulated Photocurrent Spectroscopy (IMPS). The photocarrier recombination (transfer) times at open circuit (short circuit) were measured by IMVS (IMPS). The IMVS (IMPS) measurements were performed using an Autolab FRA32 M LED driver equipped with a red light source (627 nm), illuminating from the substrate side. The photovoltaic cells were illuminated with a bias light intensity with a sinusoidal wave modulation. The amplitude of the modulated photovoltage (photocurrent) density was kept at 10% or lower compared to the steady-state photovoltage (photocurrent) density, with frequencies ranging from 1 Hz to 20 kHz.

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# Notes

The authors declare no competing financial interest.

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